

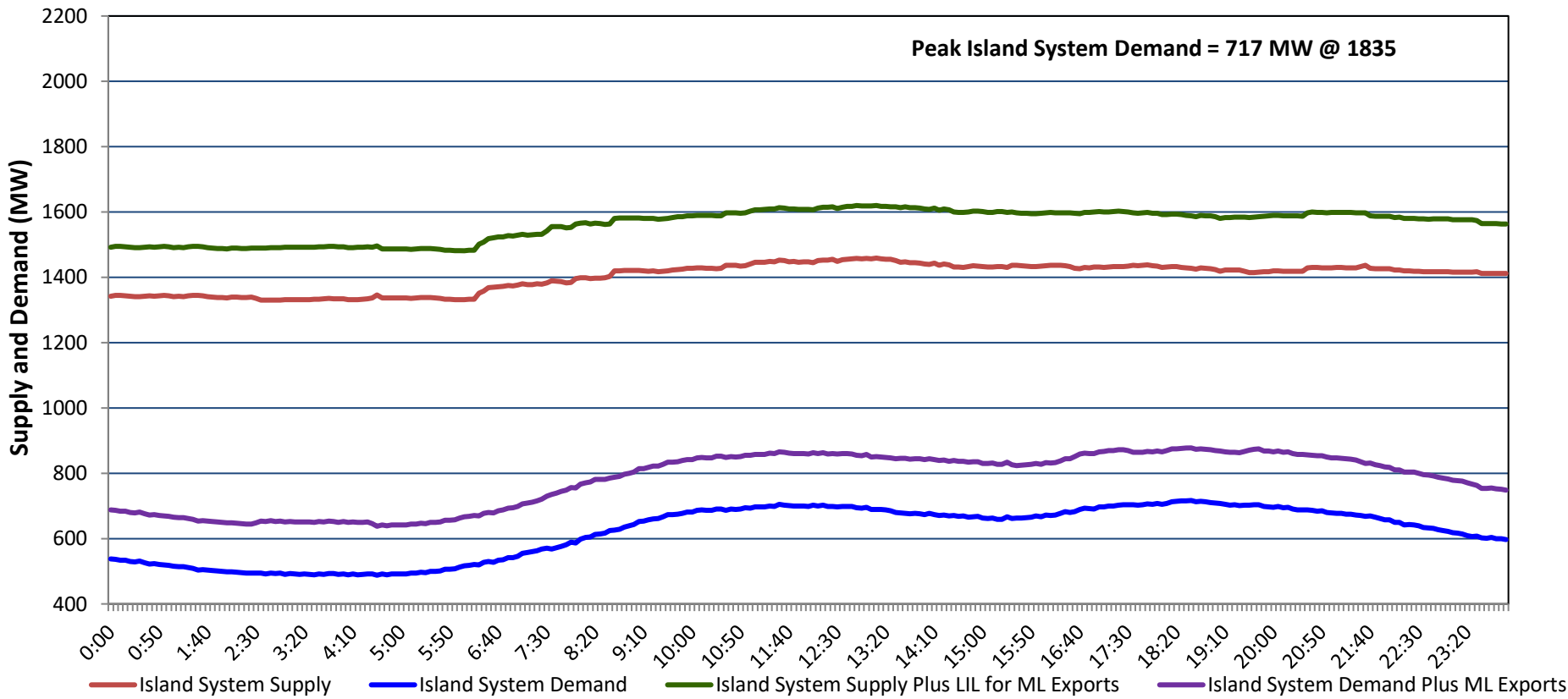
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Monday, October 27, 2025

Section 1

Island Interconnected System - Supply, Demand & Exports

Actual 24 Hour System Performance For Saturday, October 25, 2025



Island Supply Notes For October 25, 2025

- AAs of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- BAs of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- CAs of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- DAs of 1502 hours, October 09, 2025, Holyrood Unit 1 available at 100 MW due to forced derating (170 MW).
- EAs of 0730 hours, October 16, 2025, Holyrood Gas Turbine unavailable due to planned outage (123.5 MW).
- FAs of 0931 hours, October 17, 2025, Bay d'Espoir Unit 7 unavailable due to planned outage (154.4 MW).
- GAs of 1405 hours, October 23, 2025, Holyrood Unit 2 available at 163 MW due to forced derating (170 MW).
- HAt 0800 hours, October 25, 2025, St. Anthony Diesel Plant unavailable due to planned derating 5.7 MW (9.7 MW).
- IAt 1600 hours, October 25, 2025, St. Anthony Diesel Plant available at 4.7 MW due to forced derating (9.7 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Sun, Oct 26, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ NLH Island Generation: ^{3,7} NLH Island Power Purchases: ⁵ NP and CBPP Owned Generation: LIL/ML Net Imports to Island: ⁹	1,463 MW 1,030 MW 20 MW 185 MW 228 MW	Sunday, October 26, 2025	825	775
		Monday, October 27, 2025	940	890
		Tuesday, October 28, 2025	980	930
		Wednesday, October 29, 2025	1,000	950
		Thursday, October 30, 2025	965	915
7-Day Island Peak Demand Forecast:	1,000 MW	Friday, October 31, 2025	985	935
		Saturday, November 1, 2025	955	905

Island Supply Notes For October 26, 2025

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
2. As of 0800 Hours.
3. Gross continuous unit output.
4. Gross output from all Island sources (including Note 3).
5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
8. Does not include ML Exports.
9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Sat, Oct 25, 2025	Island Peak Demand ¹⁰	18:35	717 MW
	Exports at Peak		161 MW
	LIL Net Imports to Island		4,900 MWh
Sun, Oct 26, 2025	Forecast Island Peak Demand		825 MW

- Notes:
10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).